

Data of actual performance of MSPGCL's Unit/Station wise fuel utilisation vis a vis fuel utilisation plan approved by the Commission

Ref: MERC MYT Regulation 2019 & MTR Order in Case no. 227 of 2022

For the month of Mar-25

MMT=Millions of Metric Tonnes

FY 2024-25 Comparison of Coal considerations (qty/GCV/price) as per FUP vis-à-vis actual available for Mar-25	Unit	Bhusawal-3				Bhusawal 4& 5				Reasons for deviations
		As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	
		Annual	Monthly			Annual	Monthly			
Domestic coal	MMT	0.100	0.008	0.2264	0.0757	0.7100	0.0603	0.4551	0.4468	1. As per load requirement. 2. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL. 3. Available Raw Coal utilized.
Imported coal	MMT	0.060	0.005	0.0190	-	0.3400	0.0289	0.3196	0.0285	
Washed coal	MMT	0.876	0.074	-	-	3.4085	0.2895	-	-	
Total	MMT	1.036	0.088	0.2454	0.0757	4.4585	0.3787	0.7747	0.4753	

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FY 2024-25 Comparison of Coal considerations (qty/GCV/price) as per FUP vis-à-vis actual available for Mar-25	Unit	Chandrapur # 3 to 7					Chandrapur # 8,9				
		As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	10.660	0.905	1.417	0.811	1. As per load requirement. (COH U#6, LD backing down) 2. Restricted use of Imported coal for cost optimization.	3.734	0.317	0.568	0.150	1. As per load requirement.(U#9 forced Outage) 2. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL. 3. Available raw/imported coal utilised.
Imported coal	MMT	0.500	0.042	0.065	0.004		0.520	0.044	0.115	0.051	
Washed coal	MMT	-	-	-	-		0.621	0.053	-	-	
Total	MMT	11.160	0.948	1.482	0.815		4.875	0.414	0.683	0.201	

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		As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	2.380	0.202	0.428	0.387	1. As per load requirement. 2. Available Raw and imported Coal utilized. 3. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL.	1.180	0.100	0.292	0.240	1. As per load requirement. 2. Available Raw Coal utilized. 3. Washed coal not available. 4. Restricted use of Imported coal for cost optimization.
Imported coal	MMT	0.260	0.022	0.116	0.048		0.300	0.025	0.059	0.043	
Washed coal	MMT	1.930	0.164	0.013	0.005		0.936	0.079	0.001	0.001	
Total	MMT	4.570	0.388	0.558	0.440		2.416	0.205	0.352	0.285	

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		As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	-	-	0.153	0.099	1. As per load requirement. 2. Availability of washed coal reduced due to transfer of WCL Bridge Linkage coal to MCL& SECL. 3. Available Raw Coal utilized.	-	-	0.478	0.359	1. As per load requirement. 2. Available Raw Coal utilized. 3.No use of Imported coal for cost optimization.
Imported coal	MMT	-	-	-	-		0.670	0.057	-	-	
Washed coal	MMT	0.951	0.081	0.000	-		7.677	0.652	0.714	0.539	
Total	MMT	0.951	0.081	0.153	0.099	8.347	0.709	1.192	0.898		

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		As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	2.460	0.209	0.317	0.217	As per load requirement	3.250	0.276	0.355	0.277	As per load requirement.
Imported coal	MMT	-	-	-	-		0.300	0.025	0.108	0.015	
Washed coal	MMT	-	-	-	-		-	-	-	-	
Total	MMT	2.460	0.209	0.317	0.217		3.550	0.302	0.463	0.292	

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		As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations	As per Fuel Utilisation Plan		Actual available for the month	Actuals for the month	Reasons for deviations
		Annual	Monthly				Annual	Monthly			
Domestic coal	MMT	2.624	0.223	0.264	0.219	As per load requirement.	1.248	0.106	0.129	0.105	1.As per load requirement. 2. No use of imported coal for cost optimization.
Imported coal	MMT	-	-	-	-		0.050	0.004	-	-	
Washed coal	MMT	-	-	-	-		-	-	-	-	
Total	MMT	2.624	0.223	0.264	0.219		1.298	0.110	0.129	0.105	